

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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No. F.DTL/207/2022-23/Sr.Mgr(EAC)/1110

ISSUE DATE **31-Mar-23**
DUE DATE **8-Apr-23**

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George, MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period 26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

Sir,

Please find herewith with the Statement of Deviation charges for the period 26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC (Deviation Settlement Mechanism & related matters) Regulations, 2022 & their order dt. 26.12.2022.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the above regulations and order is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C.No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents)
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .

Yours faithfully

Sr.Manger(Energy Accounting)

STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of
26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

ISSUE DATE 31-Mar-23

Deviation Tariff structure for the Week

Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @90% of Normal Rate of charges receive deviation charges @50% of Normal Rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above
General Seller	upto 2% beyond 2%	receive deviation charges @Reference charge Rate shall pay deviation charge @10% of normal rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above receive @150% of reference rate irrespective limits for Frequency at 49.90Hz or below
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @Normal Rate of charges shall pay deviation charges @120% of Normal Rate of charges shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 2% beyond 2% and upto 10% beyond 10%	shall pay deviation charges @Reference charge Rate shall pay deviation charge @120% of normal rate of charges shall pay deviation charge @150% of normal rate of charges	shall pay @50% of reference charge rate irrespective limits for Frequency at 50.05Hz or above
WTE Seller	upto 20% beyond 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate shall pay deviation charges @Normal Rate of charges	

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).**

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	DEVI AMT	ADJ ON A/C OF NUC,STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
26-Dec-22	71.885352	70.674676	-1.210676	-21.11857	-1.11781	-22.23638
27-Dec-22	74.439733	72.854024	-1.585709	-79.02968	-0.65902	-79.68870
28-Dec-22	73.504344	71.938954	-1.565390	-92.84998	1.39706	-91.45292
29-Dec-22	71.959988	69.358960	-2.601028	-147.87420	2.52792	-145.34628
30-Dec-22	72.273415	69.851644	-2.421771	-103.36683	-0.65800	-104.02483
31-Dec-22	66.907524	64.259513	-2.648011	-104.53334	-1.01809	-105.55143
1-Jan-23	63.230689	60.806555	-2.424134	-48.53551	-0.99008	-49.52559
Total	494.201045	479.744326	-14.456719	-597.30811	-0.51802	-597.82613

ECR in Ps/unit used for this Week

all figures in P/Kwh

Date	26-Dec-22	27-Dec-22	28-Dec-22	29-Dec-22	30-Dec-22	31-Dec-22	1-Jan-23
BAWANA*	297.10	297.10	297.10	297.10	297.10	297.10	297.10
PPCL	627.40	627.40	627.40	627.40	627.40	627.40	627.40
GT	219.40	219.40	219.40	219.40	219.40	219.40	219.40

* ECR rate as per Tariff order issued by Hon'ble Commissions

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

ISSUE DATE 31-Mar-23

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.55772	0.00000	-0.55772
2	G.T.STN.	0.00000	1.81648	1.81648
A)	IPGCL	-0.55772	1.81648	1.25875
3	PRAGATI GT	0.00000	18.62348	18.62348
4	Bawana	0.00000	10.58856	10.58856
B)	PPCL	0.00000	29.21205	29.21205
5	EDWPCL	0.00000	5.12502	5.12502
6	BYPL	-170.70980	0.00000	-170.70980
7	BRPL	-41.76674	0.00000	-41.76674
8	TPDDL	-83.61891	0.00000	-83.61891
9	NDMC	0.00000	5.63704	5.63704
10	MES	0.00000	89.45036	89.45036
11	N.Railways	0.00000	21.65665	21.65665
12	Tehkhand	0.00000	0.00000	0.00000
C)	Total Delhi Deviation Amount	-296.65318	152.89758	-143.75559
12	*Regional Deviation NRPC	0.00000	597.82613	597.82613

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

	Avg Trans. Loss in the STU during the period of A/c	0.92
(i)	Actual drawal from the grid in MUs	479.744326
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.549451
	(b) Pargati	2.710254
	(c) Bawana	46.857727
	(d) MSW Bawana	3.009320
	(e) EDWPCL	0.793501
	(f) Tehkhand	1.924126
	Total	61.844379
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	541.588705
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	171.239112
	(b) BRPL	225.015832
	(c) BYPL	109.303044
	(d) NDMC	22.445117
	(e) MES	5.597427
	(f) BTPS	0.000000
	(g) RPH	0.033481
	(h) N.Railways	2.991754
	Total	536.625767
(v)	Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus	4.962938
(vi)	Trans. Loss((v)*100/(iii)) in %	0.92

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
01.01.2023	0-64	PPCL	On account of testing of the Stn. units

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

ISSUE DATE 31-Mar-23

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	25.387162	25.164547	-0.222616	8.58971
27-Dec-22	26.546323	26.039473	-0.506850	-15.78450
28-Dec-22	25.925194	25.547783	-0.377412	-22.94161
29-Dec-22	25.333392	24.885643	-0.447749	-23.64953
30-Dec-22	25.652836	25.262472	-0.390363	-14.61175
31-Dec-22	22.875402	22.562685	-0.312717	-12.20188
1-Jan-23	22.015876	21.776510	-0.239366	-3.01934
Total	173.736185	171.239112	-2.4970733	-83.61891

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	33.389695	33.068813	-0.320882	27.63540
27-Dec-22	34.237275	33.868860	-0.368415	-15.29277
28-Dec-22	33.611623	33.276807	-0.334816	-7.98857
29-Dec-22	32.587473	32.094884	-0.492589	-24.12499
30-Dec-22	32.451300	32.133726	-0.317574	-5.78041
31-Dec-22	31.528790	31.004047	-0.524743	-16.82166
1-Jan-23	29.859838	29.568694	-0.291144	0.60626
Total	227.665995	225.015832	-2.6501636	-41.76674

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	16.085389	15.652947	-0.432441	-23.76403
27-Dec-22	16.527440	15.854253	-0.673187	-34.93685
28-Dec-22	16.505751	16.127873	-0.377878	-20.29795
29-Dec-22	16.347617	15.668249	-0.679369	-36.00524
30-Dec-22	16.696543	16.008876	-0.687667	-21.91009
31-Dec-22	16.312202	15.356226	-0.955975	-30.11516
1-Jan-23	15.201538	14.634619	-0.566919	-3.68048
Total	113.676479	109.303044	-4.3734358	-170.70980

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	3.539329	3.461560	-0.077769	3.95398
27-Dec-22	3.519806	3.540357	0.020551	14.29146
28-Dec-22	3.590674	3.390788	-0.199886	1.25120
29-Dec-22	3.671549	3.319988	-0.351561	-5.79889
30-Dec-22	3.621123	3.251914	-0.369209	-5.00698
31-Dec-22	3.227303	2.847823	-0.379480	-4.22932
1-Jan-23	3.155729	2.632687	-0.523042	1.17558
Total	24.325513	22.445117	-1.8803958	5.63704

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

ISSUE DATE 31-Mar-23

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.636054	0.859875	0.223821	39.13457
27-Dec-22	0.762654	0.879825	0.117171	15.98611
28-Dec-22	0.670289	0.830413	0.160124	17.15624
29-Dec-22	0.749653	0.817403	0.067750	7.62520
30-Dec-22	0.737157	0.784053	0.046896	4.47955
31-Dec-22	0.717795	0.727689	0.009894	2.71334
1-Jan-23	0.688008	0.698169	0.010161	2.35535
Total	4.961610	5.597427	0.6358171	89.45036

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.448787	0.419720	-0.029067	0.74157
27-Dec-22	0.375097	0.405752	0.030655	5.22134
28-Dec-22	0.380670	0.430696	0.050026	6.23306
29-Dec-22	0.399730	0.424476	0.024747	4.40612
30-Dec-22	0.486438	0.451051	-0.035388	0.49335
31-Dec-22	0.415270	0.454900	0.039630	5.39223
1-Jan-23	0.501390	0.405160	-0.096230	-0.83103
Total	3.007381	2.991754	-0.0156270	21.65665

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.012300	0.005194	-0.007106	-0.09678
27-Dec-22	0.012300	0.005027	-0.007273	-0.07621
28-Dec-22	0.012300	0.004775	-0.007525	-0.10218
29-Dec-22	0.012300	0.005000	-0.007300	-0.10183
30-Dec-22	0.012300	0.004944	-0.007356	-0.08139
31-Dec-22	0.009600	0.004322	-0.005278	-0.06204
1-Jan-23	0.009600	0.004219	-0.005381	-0.03729
Total	0.080700	0.033481	-0.0472190	-0.55772

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.938000	0.935856	-0.002144	0.13612
27-Dec-22	0.939250	0.937732	-0.001518	0.44269
28-Dec-22	0.943250	0.932511	-0.010739	0.63144
29-Dec-22	0.937500	0.934836	-0.002664	0.11228
30-Dec-22	0.938058	0.935736	-0.002322	0.16091
31-Dec-22	0.938250	0.937848	-0.000402	0.17939
1-Jan-23	0.938250	0.934932	-0.003318	0.15364
Total	6.572558	6.549451	-0.0231065	1.81648

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.12.2022 to 01.01.2023. (Week No.40/F.Y. 2022-23).

ISSUE DATE 31-Mar-23

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.000000	-0.019560	-0.019560	2.36877
27-Dec-22	0.000000	-0.019650	-0.019650	2.06538
28-Dec-22	0.000000	-0.020772	-0.020772	2.09043
29-Dec-22	0.000000	-0.027576	-0.027576	2.57258
30-Dec-22	0.300000	0.224892	-0.075108	5.03867
31-Dec-22	1.198750	1.190496	-0.008254	3.41995
1-Jan-23	1.391204	1.382424	-0.008780	1.06769
Total	2.889954	2.710254	-0.1797000	18.62348

K) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.120000	0.070100	-0.049900	5.14294
27-Dec-22	0.120000	0.091454	-0.028546	1.22729
28-Dec-22	0.120000	0.120317	0.000317	-0.01225
29-Dec-22	0.120000	0.119450	-0.000550	0.07525
30-Dec-22	0.120000	0.120905	0.000905	-0.09767
31-Dec-22	0.120000	0.131947	0.011947	-0.55875
1-Jan-23	0.096000	0.139328	0.043328	-0.65179
Total	0.816000	0.793501	-0.0224990	5.12502

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	7.108704	7.123891	0.015187	0.68181
27-Dec-22	7.004507	6.964110	-0.040397	4.70573
28-Dec-22	6.669076	6.661385	-0.007691	0.95378
29-Dec-22	6.613864	6.589076	-0.024788	3.23388
30-Dec-22	6.571028	6.548462	-0.022566	1.13625
31-Dec-22	6.480000	6.485063	0.005063	0.04338
1-Jan-23	6.480000	6.485741	0.005741	-0.16627
Total	46.927179	46.857727	-0.0694521	10.58856

M) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
26-Dec-22	0.000000	0.220566	0.000000	0.00000
27-Dec-22	0.000000	0.194113	0.000000	0.00000
28-Dec-22	0.000000	0.213227	0.000000	0.00000
29-Dec-22	0.000000	0.409832	0.000000	0.00000
30-Dec-22	0.000000	0.400305	0.000000	0.00000
31-Dec-22	0.000000	0.220778	0.000000	0.00000
1-Jan-23	0.000000	0.265305	0.000000	0.00000
Total	0.000000	1.924126	0.0000000	0.00000

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017